## North Dakota Legislative Council

Prepared for Representative Vigesaa and Senator Bekkedahl LC# 23.9512.01000 January 2023

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### **BUDGET STATUS - MOTION FOR BASE-LEVEL REVENUES**

#### **GENERAL FUND REVENUE FORECASTS**

The schedules below provide information on the 2021-23 biennium revised general fund revenue forecast and the 2023-25 biennium general fund revenue forecast based on the December 2022 executive revenue forecast, January 2023 estimates prepared by S&P Global, and a proposed forecast.

2021-23 Biennium Revised Forecast				
	December 2022 Adjusted Executive Forecast <sup>1</sup>	January 2023 S&P Global Baseline Forecast <sup>2</sup>	Proposed Forecast <sup>3</sup>	Increase (Decrease) to December 2022 Adjusted Executive Forecast
Tax and fee revenues				
Sales and use tax Motor vehicle excise tax Individual income tax Corporate income tax Oil and gas tax collections Cigarette and tobacco tax Wholesale liquor tax Gaming tax Insurance premium tax Departmental collections Interest income Mineral leasing fees	\$2,070,186,286 300,759,073 908,456,440 483,718,299 400,000,000 46,241,044 19,812,374 36,801,316 126,799,744 76,750,124 13,992,750 84,432,749	\$2,078,519,988 293,777,345 915,349,441 389,580,143 400,000,000 46,241,044 19,812,374 36,801,316 126,799,744 76,750,124 13,992,750 84,432,749	\$2,074,400,000 297,300,000 911,900,000 436,600,000 46,241,044 19,812,374 36,801,316 126,799,744 76,750,124 13,992,750 84,432,749	\$4,213,714 (3,459,073) 3,443,560 (47,118,299) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Total tax and fee revenues	\$4,567,950,199	\$4,482,057,018	\$4,525,030,101	(\$42,920,098)
<b>Transfers and other sources</b> Bank of North Dakota profits Mill and Elevator Association profits Lottery Gas tax administration Budget stabilization fund (interest) Strategic investment and improvements fund Budget stabilization fund Other miscellaneous transfers	\$140,000,000 14,721,950 12,400,000 1,873,744 0 410,000,000 0 13,143,419	\$140,000,000 14,721,950 12,400,000 1,873,744 0 410,000,000 0 13,143,419	\$140,000,000 14,721,950 12,400,000 1,873,744 0 410,000,000 0 13,143,419	
Total transfers and other sources	\$592,139,113	\$592,139,113	\$592,139,113	\$0
Total general fund revenues	\$5,160,089,312	\$5,074,196,131	\$5,117,169,214	(\$42,920,098)

**NOTE:** The shaded rows reflect the four major tax types for general fund revenue, which are based on economic forecasting data provided by consultants (Moody's Analytics and S&P Global).

<sup>1</sup>The amounts shown under the December 2022 adjusted executive forecast were adjusted to exclude a recommendation in the executive budget for a transfer of \$117.7 million from the budget stabilization fund.

<sup>2</sup>Excluding the shaded amounts and an adjustment for interest income, all other amounts shown under the January 2023 S&P Global baseline forecast reflect the amounts included in the December 2022 adjusted executive forecast.

<sup>3</sup>The shaded amounts shown under the proposed forecast reflect the average of the December 2022 adjusted executive forecast and the January 2023 S&P Global baseline forecast. All other amounts shown under the proposed forecast reflect the amounts included in the December 2022 adjusted executive forecast.

2023-25 Biennium Forecast				
	December 2022 Adjusted Executive Forecast <sup>1</sup>	January 2023 S&P Global Baseline Forecast <sup>2</sup>	Proposed Forecast <sup>3</sup>	Increase (Decrease) to December 2022 Adjusted Executive Forecast
Tax and fee revenues				
Sales and use tax Motor vehicle excise tax Individual income tax Corporate income tax Oil and gas tax collections	\$2,240,739,965 334,406,006 1,151,746,477 495,657,518 400,000,000	\$2,166,292,748 342,575,275 1,227,263,178 290,138,429 400,000,000	\$2,203,500,000 338,500,000 1,189,500,000 392,900,000 400,000,000	(\$37,239,965) 4,093,994 37,753,523 (102,757,518) 0
Cigarette and tobacco tax Wholesale liquor tax Gaming tax Insurance premium tax Departmental collections Interest income	44,846,545 20,268,633 37,300,000 132,499,378 75,447,690 1,639,872	44,846,545 20,268,633 37,300,000 132,499,378 75,447,690 1,639,872	44,846,545 20,268,633 37,300,000 132,499,378 75,447,690 1,639,872	0 0 0 0 0
Mineral leasing fees	60,000,000	60,000,000	60,000,000	0
Total tax and fee revenues	\$4,994,552,084	\$4,798,271,748	\$4,896,402,118	(\$98,149,966)
Transfers and other sources Bank of North Dakota profits Mill and Elevator Association profits Lottery Gas tax administration Budget stabilization fund (interest)	\$140,000,000 14,700,000 12,600,000 1,844,424 28,360,128	\$140,000,000 14,700,000 12,600,000 1,844,424 28,360,128	\$140,000,000 14,700,000 12,600,000 1,844,424 28,360,128	
Total transfers and other sources	\$197,504,552	\$197,504,552	\$197,504,552	\$0
Total general fund revenues	\$5,192,056,636	\$4,995,776,300	\$5,093,906,670	(\$98,149,966)

**NOTE:** The shaded rows reflect the four major tax types for general fund revenue, which are based on economic forecasting data provided by consultants (Moody's Analytics and S&P Global).

<sup>1</sup>The amounts shown under the December 2022 adjusted executive forecast were adjusted for the following:

- Excludes a recommended allocation of \$125.8 million of motor vehicle excise tax collections to the highway fund;
- Excludes an individual income tax relief proposal of \$500 million;
- Excludes an automation-related income tax credit of \$5 million;
- Excludes an allocation increase of \$200 million from oil and gas tax revenues to the general fund;
- Excludes a transfer of \$400 million from the strategic investment and improvements fund;
- Includes a transfer of \$140 million from Bank of North Dakota profits;
- Includes a transfer of \$14.7 million from Mill and Elevator profits; and
- Separately identifies \$28.4 million of interest transferred from the budget stabilization fund.

<sup>2</sup>Excluding the shaded amounts, all other amounts shown under the January 2023 S&P Global baseline forecast reflect the amounts included in the December 2022 adjusted executive forecast.

<sup>3</sup>The shaded amounts shown under the proposed forecast reflect the average of the December 2022 adjusted executive forecast and the S&P Global baseline January 2023 forecast. All other amounts shown under the proposed forecast reflect the amounts included in the December 2022 adjusted executive forecast.

#### **GENERAL FUND BEGINNING BALANCE**

The schedule below provides information on the estimated July 1, 2023, general fund balance based on the December 2022 executive forecast and a proposed forecast.

	December 2022 Executive Forecast	Proposed Forecast	
Estimated beginning balance before adjustments	\$1,271,985,327	\$1,271,985,327	
2021-23 biennium proposed forecast adjustment	0	(42,920,098)	
Estimated unspent 2021-23 biennium appropriation authority	169,654,150	169,654,150	
Transfer from the budget stabilization fund <sup>1</sup>	117,776,384	0	
Transfer to the Public Employees Retirement System	(250,000,000)	0	
Exemptions for unspent 2021-23 biennium appropriation authority	Ó	0	
Deficiency appropriations	(41,959,158)	0	
Estimated transfer to budget stabilization fund	Ó	N/A	
Budget status estimated beginning balance	\$1,267,456,703	\$1,398,719,379	
<sup>1</sup> The estimated July 1, 2023, balance of the budget stabilization fund is \$602.2 million after the transfer.			

#### **OIL PRICE AND PRODUCTION FORECASTS**

The schedules below provide information on the oil price and oil production forecasts for the remainder of the 2021-23 biennium and for the 2023-25 biennium based on the December 2022 executive revenue forecast, January 2023 estimates prepared by S&P Global, and a proposed forecast. Estimated oil and gas tax revenue allocations are attached as an <u>appendix</u>.

2021-23 Biennium			
	December 2022 Executive Forecast	January 2023 S&P Global Baseline Forecast	Proposed Forecast
Average oil price	Decreasing from \$80 to \$75 per barrel (North Dakota price)	Increasing from \$80 to \$85 per barrel (West Texas Intermediate)	Decreasing from \$80 to \$75 per barrel (North Dakota price)
Average daily oil production	Remaining at 1.1 million barrels	Increasing from 1.1 to 1.2 million barrels	Remaining at 1.1 million barrels

2023-25 Biennium			
	December 2022 Executive Forecast	January 2023 S&P Global Baseline Forecast	Proposed Forecast
Average oil price	Decreasing from \$70 to \$65 per barrel (North Dakota price)	Decreasing from \$85 to \$75 per barrel (West Texas Intermediate)	Decreasing from \$70 to \$65 per barrel (North Dakota price)
Average daily oil production	Remaining at 1.1 million barrels	Increasing from 1.2 to 1.35 million barrels	Remaining at 1.1 million barrels

#### **APPROPRIATIONS COMMITTEES MOTION**

The following is a motion for consideration by the Appropriations Committees related to the 2023-25 biennium estimated base-level revenues:

It was moved by \_\_\_\_\_ and seconded by \_\_\_\_\_ that the House (Senate) Appropriations Committees of the 68<sup>th</sup> Legislative Assembly adopt, for Legislative Council budget status reporting purposes, the following estimated base-level revenues (as shown for the proposed forecasts in the schedules above):

- Estimated July 1, 2023, general fund balance \$1,398,719,379.
- 2023-25 biennium estimated total general fund revenues \$5,093,906,670.
- Estimated oil price and daily oil production for the remainder of the 2021-23 biennium Oil prices decreasing from \$80 to \$75 per barrel and oil production remaining at 1.1 million barrels per day.
- Estimated oil price and daily oil production for the 2023-25 biennium Oil prices decreasing from \$70 to \$65 per barrel and oil production remaining at 1.1 million barrels per day.

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